

WPX Energy, Inc.
Consolidated (GAAP)
(UNAUDITED)

(Dollars in millions)	2016					2017
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr
Revenues:						
Product revenues:						
Oil sales	\$ 97	\$ 142	\$ 139	\$ 173	\$ 551	\$ 188
Natural gas sales	25	24	37	39	125	44
Natural gas liquid sales	5	10	12	19	46	21
Total product revenues	127	176	188	231	722	253
Net gain (loss) on derivatives	57	(154)	38	(148)	(207)	203
Gas management	31	116	25	5	177	5
Other	1	-	-	-	1	-
Total revenues	216	138	251	88	693	461
Costs and expenses:						
Depreciation, depletion and amortization	152	163	150	158	623	147
Lease and facility operating	42	41	40	40	163	48
Gathering, processing and transportation	16	20	19	21	76	21
Taxes other than income	11	16	14	19	60	19
Exploration	9	12	10	11	42	39
General and administrative	53	55	51	55	214	43
Gas management	39	132	31	6	208	5
Net (gain) loss on sales of assets and divestment of transportation contracts	(198)	(4)	227	(3)	22	(35)
Other-net	2	2	10	2	16	4
Total costs and expenses	126	437	552	309	1,424	291
Operating income (loss)	90	(299)	(301)	(221)	(731)	170
Interest expense	(57)	(53)	(49)	(48)	(207)	(47)
Investment income and other	2	(1)	-	-	1	2
Income (loss) from continuing operations before income taxes	\$ 35	\$ (353)	\$ (350)	\$ (269)	\$ (937)	\$ 125
Provision (benefit) for income taxes	35	(130)	(132)	(98)	(325)	31
Income (loss) from continuing operations	\$ -	\$ (223)	\$ (218)	\$ (171)	\$ (612)	\$ 94
Income (loss) from discontinued operations	(12)	25	(1)	(1)	11	(2)
Net income (loss)	\$ (12)	\$ (198)	\$ (219)	\$ (172)	\$ (601)	\$ 92
Less: Dividends on preferred stock	5	6	4	3	18	4
Less: Loss on induced conversion of preferred stock	-	-	22	-	22	-
Net income (loss) available to WPX Energy, Inc. common stockholders	\$ (17)	\$ (204)	\$ (245)	\$ (175)	\$ (641)	\$ 88
Amounts available to WPX Energy, Inc. common stockholders:						
Income (loss) from continuing operations	\$ (5)	\$ (229)	\$ (244)	\$ (174)	\$ (652)	\$ 90
Income (loss) from discontinued operations	(12)	25	(1)	(1)	11	(2)
Net income (loss)	\$ (17)	\$ (204)	\$ (245)	\$ (175)	\$ (641)	\$ 88
Summary of Production Volumes (1)						
Oil (MBbls)	3,774	3,719	3,576	4,108	15,178	4,149
Natural gas (MMcft)	16,820	18,764	18,845	18,414	72,842	17,605
Natural gas liquids (MBbls)	708	909	1,047	981	3,645	1,015
Combined equivalent volumes (MBoe) (2)	7,285	7,755	7,764	8,159	30,963	8,098
Per day volumes						
Oil (MBbls/d)	41.5	40.9	38.9	44.7	41.5	46.1
Natural gas (MMcft/d)	185	206	205	200	199	196
Natural gas liquids (MBbls/d)	7.8	10.0	11.4	10.7	10.0	11.3
Combined equivalent volumes (Mboe/d) (2)	80.1	85.2	84.4	88.7	84.6	90.0
(1) Excludes activity classified as discontinued operations.						
(2) Mboe is converted using the ratio of one barrel of oil, condensate or natural gas liquids to six thousand cubic feet of natural gas.						
Realized average price per unit (1)						
Oil (per barrel)	\$ 25.62	\$ 38.38	\$ 38.71	\$ 42.18	\$ 36.31	\$ 45.31
Natural gas (per Mcft)	\$ 1.52	\$ 1.23	\$ 1.97	\$ 2.13	\$ 1.72	\$ 2.51
Natural gas liquids (per barrel)	\$ 7.14	\$ 11.21	\$ 11.50	\$ 18.54	\$ 12.48	\$ 20.85
(1) Excludes activity classified as discontinued operations.						
Expenses per Boe (1)						
Depreciation, depletion and amortization	\$ 20.93	\$ 21.02	\$ 19.30	\$ 19.27	\$ 20.11	\$ 18.11
Lease and facility operating	\$ 5.74	\$ 5.34	\$ 5.07	\$ 4.93	\$ 5.26	\$ 5.87
Gathering, processing and transportation	\$ 2.17	\$ 2.57	\$ 2.51	\$ 2.54	\$ 2.45	\$ 2.65
Taxes other than income	\$ 1.47	\$ 2.05	\$ 1.84	\$ 2.37	\$ 1.94	\$ 2.31
General and administrative	\$ 7.34	\$ 7.09	\$ 6.50	\$ 6.71	\$ 6.90	\$ 5.27
Interest expense	\$ 7.89	\$ 6.72	\$ 6.40	\$ 5.87	\$ 6.69	\$ 5.75
(1) Excludes activity classified as discontinued operations.						

WPX Energy, Inc.
Reconciliation of Adjusted EPS and EBITDAX (NON-GAAP)
(UNAUDITED)

	2016					2017
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr
Income (loss) from continuing operations available to WPX Energy, Inc. common stockholders	\$ (5)	\$ (229)	\$ (244)	\$ (174)	\$ (652)	\$ 90
Income (loss) from continuing operations - diluted earnings per share	\$ (0.02)	\$ (0.76)	\$ (0.72)	\$ (0.51)	\$ (2.08)	\$ 0.22
Pre-tax adjustments:						
Impairments reported in exploration expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23
Impairments- exploratory related and inventory	\$ -	\$ -	\$ 4	\$ -	\$ 4	\$ -
Net (gain) loss on sales of assets and divestment of transportation contracts	\$ (198)	\$ (4)	\$ 227	\$ (3)	\$ 22	\$ (35)
Accrual for Denver office lease	\$ -	\$ -	\$ 5	\$ -	\$ 5	\$ -
Costs related to severance and relocation	\$ 3	\$ 7	\$ 3	\$ 2	\$ 15	\$ -
Previously capitalized costs expensed following credit facility amendment	\$ 4	\$ -	\$ -	\$ -	\$ 4	\$ -
(Gain) loss on retirement of debt	\$ (3)	\$ 3	\$ -	\$ 1	\$ 1	\$ -
Unrealized MTM (gain) loss	\$ 76	\$ 223	\$ 20	\$ 190	\$ 509	\$ (208)
Total pre-tax adjustments	\$ (118)	\$ 229	\$ 259	\$ 190	\$ 560	\$ (220)
Less tax effect for above items	\$ 43	\$ (85)	\$ (96)	\$ (71)	\$ (208)	\$ 83
Impact of state deferred tax rate change	\$ 14	\$ -	\$ -	\$ 1	\$ 15	\$ (6)
Impact of state tax valuation allowance	\$ 8	\$ -	\$ -	\$ -	\$ 8	\$ (6)
Loss on induced conversion of preferred stock	\$ -	\$ -	\$ 22	\$ -	\$ 22	\$ -
Total after-tax adjustments	\$ (53)	\$ 144	\$ 185	\$ 120	\$ 397	\$ (149)
Adjusted loss from continuing operations available to common stockholders	\$ (58)	\$ (85)	\$ (59)	\$ (54)	\$ (255)	\$ (59)
Adjusted diluted loss per common share	\$ (0.21)	\$ (0.28)	\$ (0.17)	\$ (0.16)	\$ (0.82)	\$ (0.15)
Diluted weighted-average shares (millions)	276.1	300.7	341.5	344.6	313.3	410.4
Adjusted diluted weighted-average shares (millions) (1)	276.1	300.7	341.5	344.6	313.3	386.3

(1) Adjusted diluted weighted-average shares excludes the impact of dilutive securities due to the adjusted loss from continuing operations available to common stockholders for the period.

Adjusted EBITDAX

Reconciliation to net income (loss):

Net income (loss)	\$ (12)	\$ (198)	\$ (219)	\$ (172)	\$ (601)	\$ 92
Interest expense	57	53	49	48	207	47
Provision (benefit) for income taxes	35	(130)	(132)	(98)	(325)	31
Depreciation, depletion and amortization	152	163	150	158	623	147
Exploration expenses	9	12	10	11	42	39
EBITDAX	241	(100)	(142)	(53)	(54)	356
Accrual for Denver office lease	-	-	5	-	5	-
Net (gain) loss on sales of assets and divestment of transportation contracts	(198)	(4)	227	(3)	22	(35)
Impairment of inventory	-	-	4	-	4	-
Net (gain) loss on derivatives	(57)	154	(38)	148	207	(203)
Net cash received (paid) related to settlement of derivatives	133	69	58	42	302	(5)
(Income) loss from discontinued operations	12	(25)	1	1	(11)	2
Adjusted EBITDAX	\$ 131	\$ 94	\$ 115	\$ 135	\$ 475	\$ 115